

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- C02
2. Name of Operator: AMOCO PRODUCTION COMPANY
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well: UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 18N RANGE 34-E NMPM.
7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
9. Well No.: 1834 091G
10. Field and Pool or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.): 4823' GL
12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Foam Frac to Increase Production</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and kill well with 2% KCl water. POH with production tubing and packer. Tag PBTD. RIH with 3 1/2" workstring and packer. Set packer ± 250 above top perforation. Pressure back side to 1000 psi. Frac down tubing using 25,000 gals CO2 foam and 74,000 pounds of 8/12 Brady Sand. Flush to 2 BBHs below the packer with foam. Leave well shut-in 2 hrs. Flow back well and clean out sand to at least 50' below bottom perf. Re-run production tubing and packer. Swab as necessary to kick-off well flowing. Flow test through separator until well cleans up. Flow test not to exceed 96 hrs. Return well to production.

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Charles M. Terry TITLE: Admin. Analyst (SG) DATE: 9/16/85
APPROVED BY: Roy Johnson TITLE: DISTRICT SUPERVISOR DATE: 9-16-85

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME AND NUMBER BDCDGU 1834 #091G

LOCATION
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required)

OPERATOR Amoco Production Co.

DRILLING CONTRACTOR Aztec Well Servicing Co.

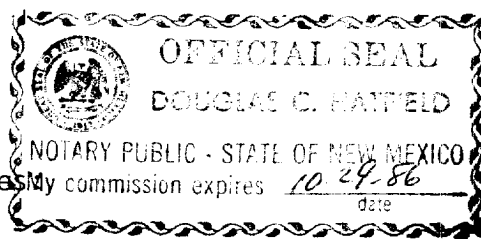
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
$\frac{1}{4}^{\circ}$ @ 366'			
$\frac{1}{4}^{\circ}$ @ 708'			
$\frac{1}{2}^{\circ}$ @ 1226'			
$1\frac{1}{4}^{\circ}$ @ 1689'			
1 $^{\circ}$ @ 2439'			
1 $^{\circ}$ @ 2733'			
$\frac{3}{4}^{\circ}$ @ 2946'			

Drilling Contractor Aztec Well Servicing Co.

By Richard Peterson

Subscribed and sworn to before me this 6th day of November 1984



Douglas C. Hatfield
Notary Public

My Commission Expires 10-29-86

San Juan County, New Mexico

