

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501

OCT 1 1984

OIL CONSERVATION DIVISION

Form C-103
Revised 12-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
State ☐ Free ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG A WELL FOR SUCH OPERATIONS.

1. OIL ☐ GAS ☒ OTHER: CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of well
UNIT LETTER G 1650 North 1650
FEET FROM THE LINE AND FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 18-N RANGE 34-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
4823' G.L.

6. 12. County
Union

7. Unit Agreement No.
Bravo Dome Carbon Dioxide Gas Unit

8. Form or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1834 091G

10. Field and Pool or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit September 10, 1984. Perforated intervals 2535-2539, 2551-2567, 2574-2623, 2630-2642 with 2 SPF. Ran and set packer at 2377 ft. pressure test packer with 700 psi. Stimulate well with 96 BBL CO2 and drop 4 ball sealers per bbl and flush with 22 BBL CO2 with a maximum of 2850 PSI. Rig down and move out service unit 9-17-84. Flow tested through a separator for 143 hours at an average rate of 2650 MCFD. Shut in well on September 24, 1984.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. McEggs TITLE Asst. Adm. Analyst DATE 9-27-84
APPROVED BY Ray Johnson TITLE DISTRICT SUPERVISOR DATE 10-2-84
CONDITIONS OF APPROVAL, IF ANY: