

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2084
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-

16. Indicate Type of Lease
State ☐ Fee ☐
17. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. OIL ☐ GAS ☒ OTHER ☐ CO2	2. Unit Agreement Name Bravo Dome Carbon Dio Gas Unit
3. Name of Operator Amoco Production Company	4. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
5. Address of Operator P.O. Box 606, Clayton, NM 88415	6. Well No. 1834 091G
7. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> <u>1650</u> THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	8. Field and Pool, or Wildcat Bravo Dome Carbon Diox Gas Unit 640-Acre Area
9. Elevation (Show whether DF, RT, GR, etc.) 4823' G.L.	10. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 27, 1984 Aztec Rig #56 spudded a 12 1/4" hole at 5:30pm. On August 28, 1984 ran 9 5/8" casing and set at 712 feet. Cemented with 390 sacks Class H cement with additives. Plugged down at 8:30 am on August 28, 1984. Tagged cement at 645 feet and tested casing at 600 PSI and ok. Wait on cement for 12 hours. On August 31, logged to a total depth of 2943 feet. Ran 7" casing and set at 2943 feet. Cemented with 850 sacks Class H Cement and displaced 116 barrels 6% KCL. Maximum PSI to 900# PSI. Plugged down at 6:05pm on August 31, 1984. Set slips and cut off casing. Rig released August 31, 1984 at 8:30 pm.

OIL CONSERVATION DIVISION

SEP 13 1984

RECEIVED

O+2-NMOCD,SF 1-J.R.Barnett HOU Rm.21/156 1-F.J.Nash HOU Rm 4.206, 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David R. Catanach TITLE Asst. Adm. Analyst DATE 9-10-84
OIL AND GAS INSPECTOR
APPROVED BY David R. Catanach TITLE Asst. Adm. Analyst DATE 9-10-84
CONDITIONS OF APPROVAL, IF ANY: