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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

1. TYPE OF WELL		5. Indicate Type of Lease State ☐ Fee ☒	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name BDCDGU	
3. Address of Operator Box 606, Clayton, NM 88415		8. Farm or Lease Name BDCDGU 1834	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>18-N</u> RGE. <u>34-E</u>		9. Well No. 091	
15. Date Spudded 8-27-84		10. Field and Pool, or Wilcat Und. Tubb	
16. Date T.D. Reached 8-31-84		11. County Union	
17. Date Compl. (Ready to Prod.) 9-11-84		12. Elevations (DF, RAB, RT, GR, etc.) 4823' G.L.	
18. Total Depth 2946'		19. Elev. Casinghead	
20. Plug Back T.D. 2850'		21. Intervals Drilled By: Rotary Tools 0-TD	
22. Producing interval(s), of this completion - Top, Bottom, Name 2535'-2642' Und Tubb		23. Cable Tools	
24. Type Electric and Other Logs Run Comp Neutron Litho Density; Dual Laterlog		25. Was Directional Survey Made NO	
26. CASING RECORD (Report all strings set in well)		27. Was Well Cored No	
28. LINER RECORD		29. TUBING RECORD	
30. PERFORATION RECORD (Interval, size and number) 2535'-2642' with 2 JSPF		31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2535'-2642' AMOUNT AND KIND MATERIAL USED 96 BBL CO2 with 4 Ball Sealers	
32. PRODUCTION Date First Production 9-18-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in		33. TEST Date of Test 9-22-84 Hours Tested 24 Choke Size n/a Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 2567 Water - Bbl. 1 Gas-Oil Ratio Flow Tubing Press. 118 Casing Pressure n/a Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 2567 Water - Bbl. 1 Oil Gravity - API (Corr.) 14. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold 15. List of Attachments Logs mailed 9-6-84 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>John A. McElyea</u> TITLE <u>Asst. Adm. Analyst</u> DATE <u>10-4-84</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2535'	to 2642'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

From	To	Thickness in Feet	Formation
0'	712'	712'	Surface
712'	2946'	2234'	Sand, Clay, Shale, & Anhydrite