

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Term of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1834 111G
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Village Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4800' G.L.	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & Flow test well ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit August 27, 1984. Logged from 2717 ft to 2300 ft. Perforated intervals 2528 to 2538 ft, 2541 to 2544 feet, 2546 to 2551 feet, 2554 to 2565 feet, 2570 to 2610 feet with 2 SPF. Ran and set packer at 2375 feet. Pressure test packer and well head with 1000 PSI. Stimulate well with 25 tons CO2 with 316 ball sealers and air 8 BPM with maximum pressure 1950 PSI and minimum pressure 400 PSI. Flow tested through a separator for 168 hours at an average rate of 2300 MCFD. Shut in well on September 5, 1984

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. McElroy TITLE Asst. Adm. Analyst DATE 9-11-84
APPROVED BY David R. Peterson TITLE Oil and Gas Supervisor DATE 9-13-84
CONDITIONS OF APPROVAL, IF ANY: