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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-4-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL CO₂ DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2. Name of Operator
Amoco Production Company

10. Field and Pool, or Wellcat

3. Address of Operator
P. O. Box 606, Clayton, New Mexico 88415

11. Locality

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 29 TWP. 18N RGE. 34E

12. Was Directional Survey Made

15. Date Spudded 8-15-84

16. Date T.D. Reached 8-21-84

17. Date Compl. (Ready to Prod.) 8-24-84

18. Elevations (DF, RKB, RT, GR, etc.) 4724' GL

19. Elev. Casinghead

20. Total Depth 2796'

21. Plug Back T.D. 2705'

22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools Cable Tools
0-TD

24. Producing interval(s), of this completion - Top, Bottom, Name
2509' - 2534' Und. Tubb

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Compensated Neutron Litho Density; Dual Laterlog

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	721'	12 1/2"	390 sacks class H cement	Circ. 58 sacks
7"	15.#-20#	2801'	8 3/4"	900 sacks class H cement	Circ. 116 sacks

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2428'

31. Perforation Record (Interval, size and number)
2509' - 2434' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2509' - 2534'	15 tons CO ₂ X 88 Ball Sealers
2551' - 2562'	Squeeze w/35 sacks class H cement

33. PRODUCTION

Date First Production 8-24-84
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in

Date of Test 9-9-84
Hours Tested 24
Choke Size N/A
Prod'n. For Test Period
Oil - Bbl. 0 Gas - MCF 110 Water - Bbl. 0 Gas-Oil Ratio

Flow Tubing Press. 114
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 110 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold
Test Witnessed By

35. List of Attachments
Logs Mailed 8-28-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *John S. McElroy*

TITLE Asst. Admin. Analyst

DATE 9-20-84

