

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name  
BDCDGU

8. Farm or Lease Name  
BDCDGU 1834

9. Well No.  
181

10. Field and Pool, or Wellcat  
Und. Tubb

1a. TYPE OF WELL

b. TYPE OF COMPLETION  
 OIL WELL  GAS WELL  CO<sub>2</sub> ONLY  OTHER \_\_\_\_\_  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 606, Clayton, NM 88415

4. Location of Well  
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 18 TWP. 18N RGE. 34E

15. Date Spudded 10-2-84 16. Date T.D. Reached 10-7-84 17. Date Compl. (Ready to Prod.) 10-14-84 18. Elevations (DF, RKB, RT, GR, etc.) 4765' GL

20. Total Depth 2843' 21. Plug Back T.D. 2745' 22. If Multiple Compl., how Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing interval(s), of this completion - Top, Bottom, Name  
2484' - 2553' Tubb

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run  
Dual Laterlog; Comp. Neutron Litho Density

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	729'	12 1/4"	390 sacks class H cement	Circ. 56 sack
7"	15# - 20#	2845'	8 3/4"	600 sacks class H cement	Circ. 66 sack

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET 2346'

31. Perforation Record (Interval, size and number)  
2484' - 2553' Tubb

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2484' - 2553'</u>	<u>16 tons CO2X112 Ball sealersXA</u>

33. PRODUCTION

Date First Production 10-16-84 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>10-19-84</u>	<u>24</u>	<u>N/A</u>		<u>0</u>	<u>1436</u>	<u>1</u>	

Flow Tubing Press. 119 Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 0 Gas - MCF 1436 Water - Bbl. 1 Oil Gravity - API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold

35. List of Attachments  
Logs mailed 10-15-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. McEliza TITLE Asst. Adm. Analyst DATE 11-26-84

