

NO. OF EXHIBITS RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.O.B.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

10. Indicate Type of Lease
State ☐ Lease Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-1031 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 18-N RANGE 34-E N.M.P.M.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1834 181G

10. Field and Pool or Lease
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, GR, etc.)
4765' G.L.

12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING CONS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10 -12-84. Ran 6 1/4" bit and 3 1/2" tubing and tag at 2745' and circulate. Pressure test casing to 600 PSI and ok. Perforated intervals 2484-2490, 2501-2510, 2515-2543, 2546-2553, with 2 JSPF. Ran and set packer at 2346 ft. Pressure test packer to 1000 PSI and ok. Ran swab x IFL 400 ft from surface and recovered 30 BLW. Stimulated well with 16 Tons CO2 and 112 Ball sealers and air 7.9 BPM and maximum pressure 2100 PSI x minimum pressure. Flow tested through a separator for 144 hrs at an average rate of 1495 MCFD. Shut in well on 10-21-84

+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. McElroy TITLE Asst. Adm. Analyst DATE 10-22-84
APPROVED BY [Signature] TITLE SUPERVISOR DATE 10-29-84
CONDITIONS OF APPROVAL, IF ANY: