

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1

10. Indicate Type of Notice	
State ☐	Fed ☒
11. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG A WELL FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER: C02	2. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
3. Name of Operator Amoco Production Company	8. Name of Lease Land Bravo Dome Carbon Dioxide Gas Unit
4. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1834 171G
5. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM The East LINE, SECTION 17 TOWNSHIP 18-N RANGE 34-E N.M.P.M.	10. Field and Pool or Village Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, CR, etc.) 4778' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-1-84. Perforated intervals 2495-2497, 2503-2515, 2519-2532, 2535-2564, 2572-2576, 2580-2586, 2588-2598 with 2 JSPF. Ran 3 1/2" tubing with 3 1/2" pkr and swab unit with IFI 6000 feet and recover approximately 30 BLW. On 12-4-84 rigged up Western Company and pump 34 bbl liquid C02 with 45 bbl liquid C02 and 6 1.15 gravity frac balls per bbl. Rig down Western company and flow to pit. Rig down and move out service unit 12-4-84. Flow tested through a separator for 144 hours at an average rate of 55 MCFD.

O+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. McElroy TITLE Asst. Adm. Analyst DATE 12-20-84
APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 12-28-84
CONDITIONS OF APPROVAL, IF ANY: