

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- C02	7. Unit (Lease) Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1834 301G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18N</u> RANGE <u>34</u> NMPM.	10. Flank and Pool, RT, Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4740' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-24-85 and POH. RIH with 3 1/2" workstring and packer. Packer set at 2202'. Frac stimulated with 25,200 gals 40# gel and 74,700# 8/12 sand. Ran sand pump and cleaned out sand. RIH with 1 1/2" fiberglass tailpipe, coated packer, and coated tubing. Packer set at 2299' and tubing land at 2330'. Swabbed and turned through separator. Flow tested. Averaged 811 MCFD. Left well shut-in.

O+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank M. Leering TITLE Admin. Analyst (SG) DATE 18 June 1985

APPROVED BY _____ TITLE _____ DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME AND NUMBER BDCDGU 1834 #301G

LOCATION T-18N R-34E Sec 30 'G'
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required)

OPERATOR Amoco Production Co.

DRILLING CONTRACTOR Aztec Well Servicing Co.

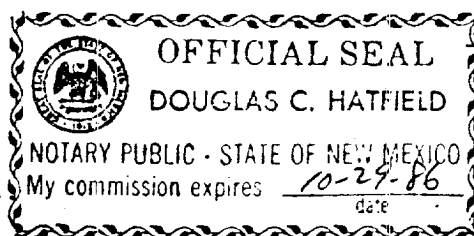
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 ° @ 354'</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 ° @ 722'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 ° @ 1260'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 ° @ 1783'</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 ° @ 2363'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 ° @ 2813'</u>	<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor Aztec Well Servicing Co.

By Richard Peterson

Subscribed and sworn to before me this 6th day of November 1984



Douglas C. Hatfield
Notary Public

My Commission Expires

10-29-86

San Juan County, New Mexico