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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ ☒ Fee
5. State Oil & Gas Lease No.

10. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

OIL WELL ☐

DEEPEN ☐

GAS WELL ☒

CO2 ☐

DRY ☐

OTHER

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 30 TWP. 18-N RGE. 34-E

15. Date Spudded

10-20-84

16. Date T.D. Reached

10-27-84

17. Date Compl. (Ready to Prod.)

11-29-84

18. Elevations (DF, RKB, RT, GR, etc.)

4740' GL

19. Elev. Casinghead

20. Total Depth

2813'

21. Plug Back T.D.

2723

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing interval(s), at this completion - Top, bottom, Name

2436'-2512' Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterlog; Comp. Neutron Litho Density

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	722'	12 1/4"	390 sx Class H cement	Circ 150 sx
7"	15#-20#	2813'	8-3/4"	700 sx Class H cement	Circ 281 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2299'

31. Perforation Record (Interval, size and number)

2436'-2512' with/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 2436'-2512' AMOUNT AND KIND MATERIAL USED 28 BBL CO2 X 4 ball sealers

33. PRODUCTION

Date First Production 12-2-84	Production Method (Flowing, gas lift, pumping - size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in
Date of Test 12-4-84	Hours Tested 24	Choke Size N/A
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate 0
	Oil - Bbl. 0	Gas - MCF 54
	Water - Bbl. 0	Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)

to be sold

35. List of Attachments

logs mailed 11-5-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John S. McElroy

TITLE

Asst. Adm. Analyst

DATE

12-27-84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzie _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2436 to 2512 OIL OR GAS SANDS OR ZONES

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

From	To	Thickness in Feet	Formation
0'	722'	722'	Surface
722'	2813'	209'	Sand, Clay Shale X Anhydrite