

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM (C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Form of Lease (U.M.) Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 1835-111G
4. Location of Well UNIT LETTER G 1650 North 1980 East 11 18N 35E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Name and Part of Reservoir Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether OF, RT, GR, etc.) 4495' GL	12. County Union

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RUSU 7-27-85, TPC 270 psi, CPC 250 psi, kill well x 30 BW x 2% KCL. NU BOPD, rel pkr & LD 3 1/2" tbg x pkr. R sinker bar x WL x depthometer, tag PBDT at 2542'. PU WL x tools. R pkr x 3 1/2" workstring, PSA 1773', prs test pkr 1000 psi, ok, SION. On 7-28-87 shutdown-service company broke down. On 7-29-87, frac dwn workstring with 150 bbl 40 lb HEC gelled 2% KCL fresh water x 44 tons^{CO₂} x 26,000 lb 8/16 sand. Flush with 21 bbl 60 quality foam. Max prs 1640 psi at 20 BPM. SI for 1 hr, open well to tank on 32/64" choke, TPF 75 psi, flow 2 hrs, rec est. 30 BLW, SION. On 7-30-87, TPC 310 psi, kill well x 40 BW x 2% KCL, R sinker bar x WL x depthometer, tag PBDT at 2491', PU WL x tools, rel. pkr x LD 3 1/2" workstring x pkr. Run 3 1/2" prod. tbg, PSA 2049'. ND BOP, prs test pkr 500 psi, ok, flow to tank 1 hr, SI, install prod. equip., return well to production, RD MOSU 7-30-87.

PPWO: 1180 MCFD x 0 BWPD at 205 psi TPF.
PAWO: 1438 MCFD x 0 BWPD at 225 psi TPF.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DJ Holcomb TITLE Sr. Administrative Analyst DATE 9-11-87

APPROVED BY Ry Esham TITLE DISTRICT SUPERVISOR DATE 9-16-87

CONDITIONS OF APPROVAL, IF ANY: