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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State ☐ Fee ☐
6. State Oil & Gas Lease No.

1. TYPE OF WELL

B. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 11 TWP. 18N RGE. 35E

15. Date Spudded

9-18-84

16. Date T.D. Reached

9-21-84

17. Date Compl. (Ready to Prod.)

9-27-84

18. Elevations (DF, RAB, RT, GR, etc.) 19. Elev. Casinghead

4495' GL

20. Total Depth

2658'

21. Plug Back T.D.

2574'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2076' - 2184' Tubb

25. Type Electric and Other Logs Run

Dual Laterlog; Comp. Neutron Density

26. Was Directional Survey Made

No

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	762'	12 1/4"	390 sacks Class H cement	Circ. 75 sack
7"	15# - 20#	2658'	8 3/4"	700 sacks Class H cement	Circ. 271 sack

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					1927'

31. Perforation Recd

ILLEGIBLE

2076' - 2184' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2076' - 2184'	16tons CO ₂ X Ball Sealers

33. PRODUCTION

Date First Production 9-30-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 10-2-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 2432 Water - Bbl. 0 Gas-Oil Ratio 0

Flow Tubing Press. 115 Casing Pressure 115 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 2432 Water - Bbl. 0 Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

35. List of Attachments

Logs mailed 9-27-84

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John D. McElya

TITLE

Asst. Adm. Analyst

DATE

11-26-84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1078'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1362'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2054'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>790'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2040'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2076'	to 2184'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	762'	762'	Surface
762'	2658'	1896'	Sand, Clay, Shale, Anhydrite
ILLEGIBLE			