

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF EXHIBITS RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.P.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-10
Revised 11

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL OR DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1835-1116
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18N</u> RANGE <u>35E</u> NEPM.	10. Field and Pool or Lease Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, CR, etc.) 4495' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-26-84 moved in service unit. Ran 6 1/2" bit and tagged cement at 2572'. Perforated at intervals 2076'-2082', 2084'-2094', 2107'-2134', 2140'-2148', 2150'-2176', 2178'-2184'. W/2 JSPF. Ran and set packer @ 1927'. Stimulated well with 16 tons CO2 with Ball Sealers X air 8 BPM X maximum pressure 1500 PSI. Rigged down and move out service unit 9-28-84. Flow tested through a separator for 144 hours at an average rate of 2600 MCFD.

ILLEGIBLE

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

Asst. Adm. Analyst

10-16-84

CONDITIONS OF APPROVAL, IF ANY

WELL NAME AND NUMBER BDCDGU 1835 #111G

LOCATION T-18N R-35E Sec 11 'G'
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required)

OPERATOR Amoco Production Co.

DRILLING CONTRACTOR Aztec Well Servicing Co.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth

$\frac{1}{4}$ 0 @ 354'

 $1\frac{1}{2}^0 @ 762'$

1⁰ @ 1255'

1⁰ @ 1906'

3/4⁰ @ 2371'

3/4⁰ @ 2658'

Degrees @ Depth

Degrees @ Depth

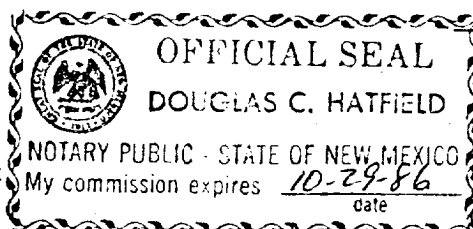
Degrees @ Depth

Drilling Contractor Aztec Well Servicing Co.

By Richard Peterson

Subscribed and sworn to before me this 6th day of November 1984

Notary Public



My Commission Expires:

10-29-86

San Juan County, New Mexico