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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-66

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
BDCDGU

9. Well No.
1835 111G

10. Field and Pool, or Locat
Und. Tubb

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL GAS WELL CO₂ DRY OTHER _____
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 11 TWP. 18N RGE. 35E

12. County
Union

15. Date Spudded 9-18-84 16. Date T.D. Reached 9-21-84 17. Date Compl. (Ready to Prod.) 10-10-84 18. Elevations (DF, R&B, RT, GR, etc.) 4495' GL

19. Elev. Casinghead

20. Total Depth 2658' 21. Plug Back T.D. 2572' 22. If Multiple Compl., how Many _____

23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
2076-2184 Tubb

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
DLL - MSFL, CNL - FDC

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	762'	12 1/4"	390 sx class H	circ 75 sx
7"	20#	2658'	8-3/4"	700 sx class H	circ 271 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	1957'	1927'

31. Perforation Record (Interval, size and number)

2076-82, 2084-94, 2107-34, 2140-48, 2150-76, 2178-84
2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2076-2184	16 tons CO ₂ w/10 ball sealers

33. PRODUCTION

Date First Production 9-29-84 Production Method (Flowing) Well Status (Producing)

Date of Test 10-6-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Inte. _____ Oil - Bbl. 0 Gas - MCF 2577 Water - Bbl. 1 blw Gas-Oil Ratio _____

4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By _____

5. List of Attachments
Log already sent

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Ferruz TITLE Admin. Analyst (SG) DATE 5-22-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|----------------------------|---------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>1078'</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta <u>1367'</u> | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb <u>2054'</u> | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. <u>Santa Rosa 790'</u> | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. <u>Cimarron 2040'</u> | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

- OIL OR GAS SANDS OR ZONES
- No. 1, from 2076' to 2184' No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

- Include data on rate of water inflow and elevation to which water rose in hole.
- No. 1, from None to _____ feet.
- No. 2, from _____ to _____ feet.
- No. 3, from _____ to _____ feet.
- No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	762'	762'	Red Bed				
762'	2570'	1808'	Lime and shale				
2570	2658'	88'	Granite				