



Amoco Production Company (USA)

P. O. Box 606

Clayton, NM 88415

January 11, 1985

NOTICE OF GAS CONNECTION

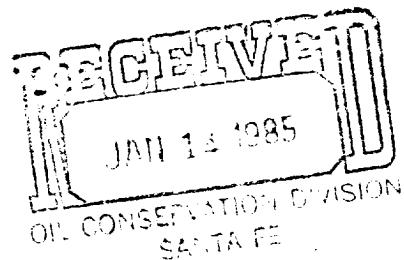
THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION THAT CONNECTION FOR PURCHASE OF GAS FROM AMOCO PRODUCTION COMPANY'S BRAVO DOME CARBON DIOXIDE GAS UNIT WELL NO. 1835-111G, METER STATION NO. 632119, LOCATED IN UNIT LETTER G, SECTION 11, TOWNSHIP 18 NORTH, RANGE 35 EAST, UNION COUNTY, NEW MEXICO, BRAVO DOME 640 ACRE AREA WAS MADE ON 10-25-84 BY AMOCO PRODUCTION COMPANY. FIRST DELIVERY DATE: 1-10-85.

Purchaser: AMOCO PRODUCTION COMPANY

Representative: *John J. McElroy*

Title: Assist. Admin. Analyst

cc: AMOCO - HOBBS, NM



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101

Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API # 30-059.20250

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐OIL WELL ☐ GAS WELL ☒ CO2 OTHERSINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 606, Clayton, New Mexico 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE

AND 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 18N R. 35E N.M.P.M.

7. Unit Agreement Name

BDCDGU

8. Farm or Lease Name

BDCDGU

9. Well No.

1835 111G

10. Field and Pool, or Wildcat

12. County

Union

11. Elevations (show whether DE, H, etc.)

4495' GL

21A. Kind & Status Plug. Band

Blanket-on-file

19. Proposed Depth

2900'

19A. Formation

Tubb

20. Rotary or C.T.

Rotary

21B. Drilling Contractor

N/A

22. Approx. Date Work will start

August, 1984

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circulate	surface
8-3/4"	7"	15, 20#	2900'	Tieback to 9-5/8"	surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 700' Native Spud Mud

700 - TD KCL Salt Water Gel-Star

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 2-17-85
 UNLESS DRILLING UNDERWAY

BOP Diagram attached.

0+5-NMOCD, SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-WF, C 1-WF,
 1-Susp, 1-JSM, 1-Amerada 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
 1-Excelsior 1-Tex 1-Exxon

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
 DUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John A. McElroy Title Assist. Admin. AnalystDate 8-17-84

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISORDATE 8-21-84

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator AMOCO PRODUCTION COMPANY			Lease Bravo Dome Carbon Dioxide Gas Unit		Well No. 1835111G
Unit Letter G	Section 11	Township T18N	Range R35E	County UNION	
Actual Footage Location of Well: 1650 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 4495	Producing Formation Tubb		Pool Bravo Dome 640-acre area		Dedicated Acreage: 640 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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AUG 13 1984

OIL CONSERVATION DIVISION

☒ Yes ☐ No If answer is "yes," type of consolidation Agreement or Forced Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

TRACT 69 Amoco Prod. Co. Barney Dubiel		TRACT 24A PT Amoco Prod. Co. E. L. Nikkel	
TRACT 698 Amoco Prod. Co. Joe Staley et al Joe Staley et al Magic Triangle Inc.		TRACT 24B PT Amoco Prod. Co. CO ₂ -in-Action E. L. Nikkel Marjorie Banta et vir James W. Bradley et ux	
TRACT 24B PT		TRACT 698	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name John S McEllya
Position Asst. Admin. Analyst
Company Amoco Production Company
Date 8-8-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

ADG 15, 1983
Date Surveyed ATE
Required Professional Engineer and/or Land Surveyor
N.M. OIL FIELD 5103
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
 - Top preventer - Drill pipe or casing rams
 - Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

