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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☒ CO2 ☐ DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 28 TWP. 19N RGE. 34E

15. Date Spudded

9-7-84

16. Date T.D. Reached

10-11-84

17. Date Compl. (Ready to Prod.)

12-6-84

18. Elevations (DF, RKB, RT, GR, etc.)

4840' GL

1. County

Union

20. Total Depth

2652'

21. Plug Back T.D.

2608'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name

2238'-2486' Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterlog; Comp. Neutron Litho Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	700'	12 1/4"	390 sx Class H	Did not circ.
7"	15-20#	2652'	8-3/4"	750 sx Class H	190 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET

31. Perforation Record (Interval, size and number)

2238'-2486' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2238'-2486'	34 bbl CO2 X 672 ball sealers

33. PRODUCTION

Date First Production 12-6-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test <u>12-11-84</u>	Hours Tested <u>24</u>	Choke Size <u>n/a</u>	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF <u>2904</u>	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. <u>115</u>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>2904</u>	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed by

35. List of Attachments

Logs mailed 9-14-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S McEgga TITLE Asst. Adm. Analyst

DATE 4-2-85

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except in oil and gas wells where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres <u>1412'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta <u>1630'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb <u>2218'</u>	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Wolfcamp _____	T. Santa Rosa <u>1000'</u>	T. Chinle _____	T. _____
Penn. _____	T. Cimarron <u>2200'</u>	T. Permian _____	T. _____
Esco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

from 2238' to 2486' No. 4, from _____ to _____
 from _____ to _____ No. 5, from _____ to _____
 from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

from None to _____ feet.
 from _____ to _____ feet.
 from _____ to _____ feet.
 from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 700'	700' 2652'	700' 1952'	Surface Sand, Clay, Shale & Anhydrite				