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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☒ CO2 DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 19 TWP. 22N RGE. 33E

7. Unit Agreement Name

BDCDGU

8. Farm or Lease Name

BDCDGU 2233

9. Well No.

191

10. Field and Pool, or Acreage

Und. Tubb

12. County

Union

15. Date Spudded

9-7-84

16. Date T.D. Reached

9-12-84

17. Date Compl. (Ready to Prod.)

9-19-84

18. Elevations (DIF, RKB, RT, GR, etc.)

4980' GL

19. Elev. Casinghead

20. Total Depth

2767'

21. Plug Back T.D.

2701'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools
O-TD

24. Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

2390' - 2504' Tubb

25. Was Directional Sur Made

No

26. Type Electric and Other Logs Run

Comp. Neutron Litho Density; Dual Laterlog; Borehole Comp. Sonic Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLE
9 5/8"	32.30#	746'	12 1/4"	390 sacks class H cement	Circ.200 sack
7"	15.# - 20#	2767'	8 3/4"	800 sacks class H cement	Circ.175 sack

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2245'

31. Perforation Record (Interval, size and number)

2390' - 2504' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2390'-2504'	107BBL CO2 X 292 Ball sealers

33. PRODUCTION

Date First Production 9-19-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 9-26-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 1053 Water - Bbl. 1 Gas - Oil Ratio

Flow Tubing Press. 115 Casing Pressure 115 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 1053 Water - Bbl. 1 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

35. List of Attachments

Logs mailed 9-17-84

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. McElroy TITLE Asst. Adm. Analyst

DATE 11-26-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1668'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1840'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2344'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1438'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2366'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 2390' to 2504' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

-- Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	746'	746'	Surface				
746'	2767'	2021'	Sand, Clay, Shale, Anhydrite				