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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-84

50. Indicate Type of Lease
State ☐ Fee ☒
51. State Oil & Gas Lease No.

10. TYPE OF WELL
a. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
BDCDGU

2. Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name
BDCDGU

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

9. Well No.
2233 191G

4. Location of Well

10. Field and Pool, or Allocation
Und. Tubb

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

11. County
Union

THE East LINE OF SEC. 19 TWP. 22N RGE. 33E

15. Date Spudded 9-7-84 16. Date T.D. Reached 9-11-84 17. Date Compl. (Ready to Prod.) 9-29-84 18. Elevations (DF, RKB, RT, GR, etc.) 4980' GL 19. Elev. Casinghead

20. Total Depth 2767' 21. Plug Back T.D. 2701' 22. If Multiple Compl., how Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
DLL/MSFL, LDT/CNL, Sonic

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	746'	12 1/4"	390 sx class H	circ 55 sx
7"	20#	2767'	8-3/4"	800 sx class H	circ 175 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	2276'	2245'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
2390-96, 2410-38, 2442-50, 2459-66, 2472-82, 2500-04
2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
2390-2504

AMOUNT AND KIND MATERIAL USED
107 BBLs CO2 w/292 ball sealers

33. PRODUCTION

Date First Production 9-21-84 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) SI

Date of Test 9-27-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 1053 Gas - MCF 1 Water - Bbl. 1 Gas - Oil Ratio

Flow Tubing Press. 116 PSI Casing Pressure 0 PSI Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed by

35. List of Attachments
Logs already sent.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst (SG)

DATE 5-23-85

[illegible]

after the completion of any newly-drilled or well and a summary of all special tests commonly drilled wells, true vertical depths shall term is to be filled in quadruplicate except on

• INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "P" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1668'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzie _____
T. Glorieta 1840'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2384'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1438'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2366'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 2390' to 2504' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION OF COAL _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 746	746 2776	746 2030	Red Bed Sand and shale.				