

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Owner Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 1835-221G
4. Location of well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM East TWP LINE, SECTION 22 TOWNSHIP 18N RANGE 35E NMPM.	10. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4584' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

REMEDIAL WORK	☒
COMMENCE DRILLING OPER.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐
OTHER	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-4-87, MI RUSU, kill well x pull pkr x tbq. R treating pkr x workstring. PSA 2065', prs test pkr 1000 psi, OK. Frac down workstring with 53 bbls 40 lb HEC gelled 2% KCL fresh water x 10 tons liquid CO₂ x 6500 lbs 8/16 sand. Max treating prs 5200 psi at 20 BPM. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. R WL x tools, tag sand at 2486'. PU WL x tools, R production tbq x pkr. PSA 2355' RD MOSU 9-11-87, return well to production 9-14-87.

PPWO: 1413 MCFD x 204 psi TPF
PAWO: 308 MCFD x 203 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. Holcomb

TITLE Sr. Administrative Analyst

DATE 10-1-87

APPROVED BY R. E. Johnson
CONDITIONS OF APPROVAL, IF ANY:

TITLE Supervisor

DATE 10-6-87