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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN FOR SUCH OPERATIONS.)

| | | | | | | | | | |
|--|---|---|---|--|--------------------|--|---|--------------------------|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: CO2 | 2. Name of Operator Amoco Production Company | 3. Address of Operator P.O. Box 606, Clayton, NM 88415 | 4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18-N</u> RANGE <u>35-E</u> N.M.P.M. | 5. Elevation (Show whether DF, RT, GR, etc.) 4584' G.L. | 6. County Union | 7. Well Agreement Name Bravo Dome Carbon Dioxide Gas Unit | 8. Name of Lease Land Bravo Dome Carbon Dioxide Gas Unit | 9. Well No. 1835 221G | 10. Field and Pool or Allotment Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
|--|---|---|---|--|--------------------|--|---|--------------------------|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS
OTHER _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPERATIONS
CASING TEST AND CEMENT JOB
OTHER _____
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-6-84. Ran 6 1/4" bit and 3 1/2" tubing and tagged cement at 2631'. Drilled out to 2650'. Pressure test casing to 1500 PSI. On 10-9-84 perforated intervals 2370-2374, 2376-2385, 2389-2393, 2400-2415, 2425-2440, with 2 JSPF. Ran and set packer at 2218'. Pressure test packer to 1000 PSI and ok. Stimulated well with 16 tons CO2 and 112 Ball sealers and air 8 BPM and maximum pressure 2050 PSI and minimum pressure 400 PSI. Rigged down and moved out service unit 10-9-84. Flow tested through a separator for 144 hours at an average rate of 1526 MCFD. Shut well in on 10-17-84.

1+2-NMOCD,SF 1-J.R:Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY John S McElya TITLE Asst. Adm. Analyst DATE 10-23-84

APPROVED BY _____ TITLE DISTRICT SUPERVISOR DATE 10-29-84

CONDITIONS OF APPROVAL, IF ANY: