

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ CO2		7. Unit Name or Number Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY		8. State Oil & Gas Lease No. Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1834 211G
4. Location of Well UNIT LETTER G 1650 North 1650 EAST 21 18-N 34-E THE LINE, SECTION TOWNSHIP RANGE N.M.P.M.		10. Field and Pool with 240-Acre Area Bravo Dome Carbon Dioxide Gas Unit
11. Elevation (Show whether DF, RT, GR, etc.) 4750 GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to shut-off water production with K-Trol. MI and RUSU. Kill well with 2% KCL water. POH with production equipment. RIH with 3-1/8" Hollow carrier casing gun. Perf the Tubb interval 2600-2615. 4 JSPF at 90° phasing. RIH with 7" 20# cement retainer and set at 2594. Pump down annulus with 2% KCL fresh water containing 12 gal WA-315 per 150 bbls and 1 pint of WA-390 per 150 bbls and 20# of activator per 1000 gals. Pump down the tubing. 100 gal of 15% NEFE HCL acid at 42 GPM, 500 gallon of buffered 2% KCL fresh water at 42 GPM, 600 gallons of stage 1 K-Trol at 42 GPM, 500 gal of Stage 1 K-Trol at 20 GPM, 1100 gallons of Stage 2 K-Trol at 20 GPM. Flush K-Trol to 1-2 joints above cement retainer with buffered 2% KCL fresh water at 20 GPM. Sting out of cement retainer and pull tubing out of hole. RIH with production equipment. Load annulus with inhibited fluid as follows:

- Corrosion inhibitor - 6 gal WA-840 per 100 bbls of 2% KCL water.
- Oxygen scavenger 1 gal WA-872 per 100 bbls of 2% KCL water.
- Swab tubing down to recover load then return well to production.

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-Exxon 1-WF, Hobbs
1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed S. Brownlee

TITLE Admin. Analyst

DATE 4-24-87

APPROVED BY Reg E. Johnson
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4-30-87