

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 12-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Sub. indicate Type of Lease	
State ☐	Fee ☒
State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER: CO2	Bravo Dome Carbon Dioxide Gas Unit
Name of Operator AMOCO PRODUCTION COMPANY			Bravo Dome Carbon Dioxide Gas Unit
Address of Operator P. O. Box 832, Brownfield, TX 79316			Well No. 1834-2116
Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18N</u> RANGE <u>34E</u>			Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4750' GI			12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 7-20-87. Kill well x 30 BW x 2% KCL, NU BOP, rel packer, LD tbg. Run csg inspection log from 2629-1700 ft. (tool broke down). On 7-21-87, run csg inspection log from 1700' to surface. On 7-22-87, CPC 300 psi, kill well x 50 BW x 2% KCL, run cmt ret x 3 1/2" workstring. Set cmt ret at 2560'. Pump 25 BW x 100 gals 15% NE FE acid, 500 gals 2% KCL, 4000 gals K-Trol, 281 gals 2% KCL, Air 6 BPM, 0 psi. Sting out of cmt. ret., pull tbg. On 7-23-87 CPC 270 psi, kill well x 45 BW x 2% KCL, run production equip. Set packer at 2488'. ND BOP, pressure test packer to 500 psi, ok, flow well to tank overnight. RD MOSU 7-23-87. On 7-24-87 install WH equipment, ret. to prod. Operations completed 7-24-87.

PPWO: 1777 MCFD x 55 BWPD at 180 psi FTP.
PAWO: 1533 MCFD x 37 BWPD at 178 psi FTP.

+3-NMOCD, SF 1-R.A. Sheppard HOU. Rm. 20.156 1- T. Thiel HOU. Rm. 3.167
- DJH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
-Exxon 1-WF, Brownfield 1-WF, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed DP Holcomb Title Sr. Administrative Analyst Date 9/4/87
Approved By Ry Ephraim Title DISTRICT SUPERVISOR Date 9-21-87
CONDITIONS OF APPROVAL, IF ANY