

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	7. Unit (Agreement Name) Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1834-211 G
4. Location of Well UNIT LETTER G 16 10 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 18-N RANGE 34-E NMPM.	10. Flat and Pool Well(s) Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4750' GL	12. County UNION

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 1-16-85. Rel pkr and POK w/ tbg and pkr. RIH w/ 4" csg gun and perfed Tubbs intervals 2560'-84' w/ 2 JSPP. Well did not flow. RIH w/ 1 jt 3 1/2" FG tbg, 7" pkr, and 3 1/2" tbg. Pkr SA 2365'. RBIT and loaded backside w/ 49 bbl 2% KCL inhibited water. Pressure tested csg to 1000 psi - OK. Swabbed well for 1 hr and recovered apx 15 bbl water. Kicked well off w/ flowing tbg prs = 35 psi. Flowed well into pit. for 14 hrs. Stimulated well w/ 14 tons liquid CO2 (Pumped 6 tons liquid CO2 and 6 tons liquid CO2 w/ 4 ball sealers per bbl. Disp w/ 4 tons liquid CO2). RD and MOSU 1-17-85.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Gater

TITLE Admin. Analyst

DATE 18 JUNE 1985

APPROVED BY _____

TITLE _____

DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY

Began flow testing well 1-18-85. Ran BHP buildup test on 1-24-85. PotH
144 hr BHP buildup test on 1-30-85. Well is currently flowing approximately
1126 mcfD. A subsequent C-103 will be filed once additional work is performed.