

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER - C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1834-2116
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool or Wholesal Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4750' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reference is made to C-03, dated 18 June 1985, updating work performed on the subject well.
No additional work was performed and work has been finalized effective 6-19-85.
Production after W.D. = 1482 MCFD at 117 PSI.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike L. FosterTITLE Admin. AnalystDATE 22 June 1985

APPROVED BY _____

TITLE _____

DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY



Amoco Production Company (USA)
P.O. BOX 606
CLAYTON, NM 88415

MAY 19, 1986

NOTICE OF GAS CONNECTION

THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION THAT CONNECTION
FOR PURCHASE OF GAS FROM AMOCO PRODUCTION COMPANY'S BRAVO DOME CARBON
DIOXIDE GAS UNIT WELL NO. 1834 211G, METER STATION NO. 632095, LOCATED
IN UNIT LETTER G, SECTION 21, TOWNSHIP 18 NORTH, RANGE 34 EAST, UNION
COUNTY NEW MEXICO, BRAVO DOME 640 ACRE AREA WAS MADE ON 2-15-85
BY AMOCO PRODUCTION COMPANY. FIRST DELIVERY DATE: 2-15-85.

Purchaser: AMOCO PRODUCTION COMPANY

Representative: *J. L. Gadsby*

Title: Clerk

CC: AMOCO - HOBBS, NM

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF DEEPER DRILLINGS	
DISTRIBUTION	
SANTA FE	
FILE	
REG.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 0001-23
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Owner**
Amoco Production Company
Address
P.O. Box 68, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
☐ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas
☐ Recompletion ☐ Gasinehead Gas ☐ Condensate
☐ Change in Ownership ☐ Other (Please explain)
Gas Connection Notice
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease No.	BDCDSU 1834	Well No.	211G	Pool Name, including Formation	TUBB	Kind of Lease	State, Federal or Fee	fee	Lease No.
Location	Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>21</u> Township <u>18-N</u> Range <u>34-E</u> NADIA, Union County								

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gasinehead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
	Yes 2-15-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jane Goodhue
Clerk
5-19-86
(Date)

OIL CONSERVATION DIVISION

APPROVED _____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, IV, and V for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	Steam well	Workover	Deepen	Plug back	Some heavy	Dist. new
			X						
Date Spudded	10-9-84	Date Compl. Ready to Prod.	10-23-84	Total Depth	2922	P.B.T.D.	2834		
Estimate (DF, RKB, RT, GR, etc.)	4750 G.L.	Name of Producing Formation	tubb.	Top Oil/Gas Pay		Tubing Depth	2834		
Perforations	2532-2560						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/2	9-5/8		726		1390 Class H				
8-3/4	7		2927		1400 Class H				
	3 1/2		2834						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cross Size
Actual Prod. During Test	Oil-Data.	Water-Data.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Dble. Condensate/MMCF	Gravity of Condensate
138	24 hrs	0	N/A
Testing Method (Flow, back prod.)	Tubing Pressure (Gauge-In)	Casing Pressure (Gauge-In)	Cross Size
flw	113	0	N/A