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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☐

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 1834

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

9. Well No.
2116

10. Field and Pool, or allcat
Und. Tubb

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM East LINE OF SEC. 21 TWP. 18N RGE. 34E

11. County
Union

15. Date Spudded
10-9-84

16. Date T.D. Reached
10-12-84

17. Date Compl. (Ready to Prod.)
10-23-84

18. Elevations (DF, RKB, RT, GR, etc.)
4750' GL

19. Elev. Casinghead

20. Total Depth
2922'

21. Plug Back T.D.
2834'

22. If Multiple Compl., how Many

23. Intervals Drilled By
Rotary Tools
0-TD

Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name
2532'-2560' Tubb

26. Type Electric and Other Logs Run
Acoustic Cement Eval Log, Gamma Ray, Dual spaced log, Comp Neutron Litho Density

25. Was Directional Survey Made
No

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	726'	12 1/4"	390 sx Class H	101 Class H
7"	15-20#	2927'	8-3/4"	1400 sx Class H	did not circ

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2532'-2560' with 2 JSPF
1725'-1726' with 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2532'-2560'	15 tons CO ₂ x 112 ball sealers

33. PRODUCTION

Date First Production
10-23-84

Production Method (Flowing, gas lift, pumping - size and type pump)
flowing

Well Status (Prod. or Shut-in)
shut-in

Date of Test
10-31-84

Hours Tested
24

Choke Size
n/a

Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.

Flow Tubing Press.
113

Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.

Oil Gravity - API (Corr.)

24. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

25. List of Attachments
logs mailed 11-1-84

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. McElyea TITLE Asst. Adm. Analyst DATE 3-20-85

Test Witnessed By

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in oil and gas wells where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Aluka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres <u>1576'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta <u>1834'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb <u>2508'</u>	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Volfcamp _____	T. <u>Santa Rosa</u> <u>1228'</u>	T. Chinle _____	T. _____
Penn. _____	T. <u>Cimarron</u> <u>2488'</u>	T. Permian _____	T. _____
Sco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

from 2532' to 2560' No. 4, from _____ to _____

from _____ to _____ No. 5, from _____ to _____

from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

from None to _____ feet.

from _____ to _____ feet.

from _____ to _____ feet.

from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	726'	726'				
726'	2927'	2201'				
		Surface Sand, Shale, Clay & Anhydrite				