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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-81

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROVISIONAL WELLS OR FOR WELLS OF A DIFFERENT RESERVOIR.
USE APPROPRIATE AND PREVIOUS WELLS REPORTS FOR SUCH WELLS.

| | | |
|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: CO2 | 2. Name of Operator Amoco Production Company | 7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit |
| 3. Address of Operator P.O. Box 68, Hobbs, NM 88240 | 8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit | 9. Well No. 2431 271K |
| 4. Location of well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>24N</u> RANGE <u>31E</u> COUNTY <u>Union</u> | 10. Field and Pool Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area | |
| 13. Elevation (Show whether DF, FT, GN, etc.) 5658' GL | 15. County Union | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASINGS <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Completion work |

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-10-85. Run in hole with 6 1/4" bit and tagged hard mud at 1946. Drilled out mud and cement to 2192. Pressure test casing to 1500 psi for 30 min - ok.* Perfed 2594-2616 with 2 SPF. Ran packer and set at 2186. Acidized with 1000 gals 7 1/2% HCL acid and 5 ball sealers. Flush with 26.5 bbls 2% kcl fresh water. Swabbed back 26 blw. No show of gas. Run in hole with cement retainer and set at 2577. Squeezed with 50 sx class H cement. Left 16 sx cement in formation and reversed out 34 sx. Perfed 2478-82, 2500-08, 2522-36 with 2 JSPF. Ran packer and set at 2189.**Swabbed 9 blw with light show of gas. No further report until additional work performed.
* Drilled out cement to 2700' and pressure tested to 1500psi for 30 mins-ok.
** Acidized with 1,000 gals. 7 1/2% HCL acid and 130 ball sealers.

- 2-NMCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
- NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
- Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Charles M. Henry TITLE: Admin. Analyst (SG) DATE: 5/23/85

CONDITIONS OF APPROVAL, IF ANY: _____ DATE: 5-29-85