

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
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FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2234-051J
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 34-E N.M.P.M.	10. Field and Pool or Whist Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4865' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Status Update - Final ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5-1-85, rel pkr and PDH w/ tbg and pkr. RIH w/ CIBP and SA 2371'. Unable to hold prs. Ran 2nd CIBP and SA 2361' and prs test - OK. Ran CBL from 2361'-350'. Ran tbg and found CIBP set 100' high. DO CIBP SA 2361' and 2371'. RIH w/ CIBP and SA 2460'. Prs tested to 1000 psi - did not hold. RIH w/ CIBP and SA 2456' and prs tested to 1000 psi - OK. Ran dump bailer and capped CIBP w/ 5' cmt. Perfed 2390'-2414' w/ 2SPF and gas to surf in 1 min after perf. RIH w/ pkr and tbg. Stimulated w/ 25 Tons CO2 and 90 ball sealers. Max prs = 3600 psi. Flowed 3 days averaging 214 mcf/d.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. R. Gater TITLE Admin. Analyst DATE 21 June 1985

APPROVED BY _____ TITLE _____ DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

POH w/ tbg and pkr. RIH w/ RBP and ball catcher. RBP SA 2346' and
prs tested to 1000 psi - OK. Perfed 2188'-2216', 2220'-26', 2274'-88', and
2294'-2310' w/ 2SPF. Gas to surf in 1 min after first perf run. RIH
w/ pkr and tbg and swab. Stimulated w/ 25 tons CO₂ and 120
ball sealers. Max prs = 2600 psi. Well flowed average 1149 mcfD w/
75 psi tbg prs (flowing), for 2 days. POH w/ tbg, pkr, and RBP.
RIH w/ pkr, 2 7/8" tbg. Pkr SA 2088' Swab and flow tested 7 days.*
Well flowed 1441 mcfD and 2 BBL water on last day. Flowing tbg prs
= 118 psi. Ran 144 Hr BHPBU test.

* MOSU 5-17-85