

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-8-79

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSED OPERATIONS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. ☐ OIL WELL ☒ GAS WELL OTHER: C02	2. Name of Operator Amoco Production Company	3. Address of Operator P.O. Box 606, Clayton, NM 88415	4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22S RANGE 34E	5. Elevation (Show whether DF, RT, GR, etc.) 4865' GL	6. County Union	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit	8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit	9. Well No. 2234 051J	10. Field and Pool or Other Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in rig up service unit 4-15-85. Nipple up wellhead and BOP. Run 6 1/4" bit, bit sub, 2-7/8 tubing, tag at 2871 ft. Pressure test casing 1500 psi for 30 min and ok. Pull tubing and bit at 2840 ft. Run swab and initial fluid level at surface. Rub swab and initial fluid level 1500 ft from surf. Run gamma ray CCL log 2872-2000 ft. Swab 60 blw and final fluid level 2600 ft from surface. Pull tubing, bit sub, bit. Perf 2470-2524 with 2 SPF. Run Guiberson Uni VI packer seating nipple, 2-7/8 tubing. Packer set at 2310 ft. Run swab and no fluid and pressure test packer 1000 psi and ok. Stim 24 tons CO2 and 200 ball sealers. Run swab 1200 ft from surface and swab 5 hrs. Rig down move out service unit 4-18-85.

-2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
-NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jeri Goodney TITLE Clerk DATE 5-20-85
Roy Johnson DISTRICT SUPERVISOR DATE 5-29-85
CONDITIONS OF APPROVAL, IF ANY