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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
1-6221

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

6. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
7. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
Amoco Production Company

8. Well No.
2331 351J

3. Address of Operator
P. O. Box 832 Brownfield, TX 79316

12. Field and Pool, or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area

4. Location of Well
UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE OF SEC. 35 TWP. 23N RGE. 31E NMPM Union

15. Date Spudded 3-31-85 16. Date T.D. Reached 4-8-85 17. Date Compl. (Ready to Prod.) 5-31-85 18. Elevations (DF, RKB, RT, GR, etc.) 5320' GL 19. Elev. Casinghead

20. Total Depth 2596 21. Plug Back T.D. 2506 22. If Multiple Compl., How Many 0 - TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2302-2322 Tubb 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run DLL/MSFL/FDC/CNL/Gamma Ray/Caliper/BHC Sonic 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	719'	12 1/4"	390 sx Class H	Circ 122 sx
7"	20#	2593'	8 3/4"	1000 sx Class H	Circ 450 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	2175'	2175'

31. Perforation Record (Interval, size and number)
2302-22
2JSPF 0.490#

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2302-2322
AMOUNT AND KIND MATERIAL USED
15 tons CO₂ x 84 ball sealers

33. PRODUCTION
Date First Production 6-5-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 6-11-85 Hours Tested 26 Choke Size 2" Prod'n. For Test Period N/A Oil - Bbl. 1 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 3 psi Casing Pressure 0 psi Calculated 24-Hour Rate N/A Oil - Bbl. 1 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Randy Mahannah

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED DJ Holcomb TITLE Sr. Admin. Analyst DATE 11-9-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1640</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1830</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2325</u>	T. Morrison _____	T. _____
T. Tubb <u>2290</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1320</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>1920</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron <u>2270</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2302</u> to <u>2322</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	721	721	Red Bed				
721	2290	1569	Sand and Shale				
2290	2325	35	Sandstone				
2325	2596	271	Granite Wash				

WELL NAME AND NUMBER BDCDGU 2331-351J

LOCATION J, Sec 35, T23N, R31E
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required.)

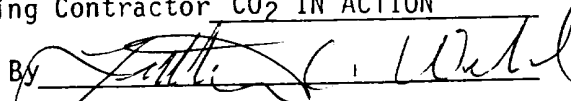
OPERATOR AMOCO PRODUCTION COMPANY

DRILLING CONTRACTOR CO₂ IN ACTION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1/2° @ 216'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2° @ 698'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2° @ 721'</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4° @ 1295'</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4° @ 1733'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2° @ 2192'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/2° @ 2497'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/4° @ 2559'</u>	<u> </u>	<u> </u>	<u> </u>
<u>1/4° @ 2592'</u>	<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor CO₂ IN ACTION

By 

Subscribed and sworn to before me this 4TH day of NOVEMBER, 1987


Notary Public

My Commission Expires:

10-4-89

UNION County, NEW MEXICO