

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6221	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- CO ₂		7. Unit Agreement Name
2. Name of Operator		Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator		3. Name of Lease Name
P.O. Box 832, Brownfield, TX 79316		Bravo Dome Carbon Dioxide Gas Unit
4. Location of Well		9. Well No.
UNIT LETTER J 1650 South 2310		2331-351J
FEET FROM THE LINE AND FEET FROM		10. Field and Pool or Tract
East 35 23N 31E		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
5320' GL		Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Completion operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-29-85, MI x RUCU, prs test csg 1500#, ok. R swb x IFL at surf, swb 100 BW x FFL 2500' FS. R Gamma Ray CCL log 2508-2000'. Perforate 2302-22 w/2 JSPF x NSG. R tbg x pkr, PSA 2175', test pkr to 1000# ok. R swb to 2166' x no fluid entry. Stimulate with 15 tons CO₂ x 84 ball sealers. Max treating prs 4000 psi at 8 BPM. SI and MOSU. Turn well thru separator x 1.250" orifice x 2" valve. Flow test thru separator as follows:

DATE	HOURS	MCFPD	BWPD	TPF
6-5-85	24	11 <frac fluid>	0	15 psi
6-6-85	26	5	0	16 psi
6-7-85	23	2	0	5 psi
6-8-85	21	1	0	16 psi
6-9-85	24	2	0	10 psi
6-10-85	21	1	0	5 psi
6-11-85	26	1	0	3 psi

On 6-12-85 24 hr TPC 52 psi. R dip in x POH shut well in as incomplete shut in."

O+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>DJ Holcomb</u>	TITLE <u>Sr. Administrative Analyst</u>	DATE <u>11-9-87</u>
APPROVED BY <u>Ry E Johnson</u>	TITLE <u>DEPUTY</u>	DATE <u>11-25-87</u>
CONDITIONS OF APPROVAL, IF ANY:		