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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-2976

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

7. Unit Agreement Name
Bravo Dome Carbon
Dioxide Gas Unit
8. Farm or Lease Name
Bravo Dome Carbon
Dioxide Gas Unit
9. Well No.
2332-241 K

3. Address of Operator

10. Field and Pool, or Allotment
Bravo Dome Carbon Dioxide
Gas Unit 640-Acre Area

4. Location of Well

UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE OF SEC. 24 TWP. 23-N RGE. 32-E

11. County
Union

15. Date Spudded

3-18-85

16. Date T.D. Reached

3-29-85

17. Date Compl. (Ready to Prod.)

6-18-85

18. Elevations (DF, RKB, RT, GR, etc.)

5325' GL

19. Elev. Casinghead

20. Total Depth

3200'

21. Plug Back T.D.

3029

22. If Multiple Compl., How Many

23. Intervals Drilled By

0-TO

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

2592'-2744' Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL, MSFL, FDC CNL, SONIC

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	722'	12 1/4"	390 SX Class "H" w/ Additives	280 SX
7"	20# J-55	3206'	8 7/8"	1500 SX Class "H" w/ Additives	677 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2513'	2483'

31. Perforation Record (Interval, size and number)

2688'-2718', 2720'-2727' } 2 SPF Diam = .490"
2733'-44' } Total No. Shots = 96
2592'-2604', 2610'-16' } 2 SPF Diam = .490"
2621'-31', 2631'-42' } Total No. Shots = 78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2688'-2744'	21 Tons CO ₂ w/ 117 Ball Sealers
2592'-2642'	17 Tons CO ₂ w/ 117 Ball Sealers

33.

PRODUCTION

Date First Production 4-25-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 6-5-85	Hours Tested 26	Choke Size	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 371	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. 100 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Administrative Analyst

TITLE

Administrative Analyst

DATE

24 June 1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured on this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

North

~~Northeastern~~ New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
P. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <i>1944</i>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <i>2110'</i>	T. McKee _____	Dase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <i>2590'</i>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <i>Cimarron 2576'</i>	T. Chinle _____	T. _____
T. Penn. _____	T. <i>Santa Rosa 1198'</i>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	504	504	Surface Rock				
504	2117	1613	Red bed				
2117	3200	1083	Anhy				