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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

2. Multiple Type of Lease	
State ☐	Fed ☒
3. State Oil & Gas Lease No.	

3. TYPE OF WELL	
4. TYPE OF COMPLETION	
OIL WELL ☐	GAS WELL ☒
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESV. ☐	OTHER ☐
5. Name of Operator	
AMOCO PRODUCTION COMPANY	
6. Address of Operator	
P. O. BOX. 68, HOBBS, NEW MEXICO 788240	

Gravelly sandstone Carbon Dioxide Gas Unit
Gravelly sandstone Carbon Dioxide Gas Unit
2. Well No. 2234 141 F
Gravelly sandstone Carbon Dioxide Gas Unit 640-acre lease

7. Location of Well	
UNIT LETTER <u>F</u>	LOCATED <u>1650'</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>22-N</u> R. <u>34-E</u>	

Union

8. Date Drilled	9-18-85	16. Date T.D. Reached	9-27-85	17. Date Compl. (Ready to Prod.)	2-10-86	18. Elevations (Dip, R.H.H., R.T., G.H., etc.)	4796' GL	19. Elev. Casinghead	
20. Total Depth	3800'	21. Plug back T.D.	2358'	22. If Multiple Compl., show many		23. Intervals Drilled By	O-TD	24. Producing interval(s), of this completion - Top, bottom, Name	2322'-2343'
								25. Was Directional Survey Made	No

26. Type Electric and Other Logs run		27. Was Well Cored
Sonic/CNL-FDC; SP/DLL/MSFL;		No

CASING RECORD (Record all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	714'	12 1/4"	425 lb. CL.H	
7"	20.0#	3800'	8 3/4"	1425 lb. CL.H	Pipe 30 bbls. Pump 3800 ft.

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3 1/2"	2312'
						PACKER SET
						2181'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2650'-80' x 2732'-54'; 2384'-2400' x 2436'-50'; 2322'-43' Total of 412 shots 0.490" Diam.		DEPT. INTERVAL 2322'-2343' AMOUNT AND KIND MATERIAL USED 16 tons liquid CO2 x 136 Ball Sealed

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
1-29-86		Flowing				Shut-in	
Date of Test	2-10-86	Hours Tested	24	Close Valve	N/A	Prod'n. For Test Period	Oil - Bbl.
Flow Tubing Press.	17 PSI	Casing Pressure	0 PSI	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF
Disposition of Gas (fluid, used for fuel, vented, etc.)		To be sold.		Test Witnessed by		Oil Gravity - API (Corr.)	

34. List of Attachments	
Deviation Survey	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dorothy A. Ottwell TITLE SENIOR ADMINISTRATIVE ANALYST DATE 2-14-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except in state funds, where no duplicate required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1614</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1828</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash <u>2650</u>	T. Morrison _____	T. _____
T. Tubb <u>2319</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Rough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from <u>2322'</u> to <u>2343'</u> OIL OR GAS SANDS OR ZONES	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	714'	714'	Redbeds				
714'	1642'	928'	Lime, Shale				
1642'	2180'	538'	Lime				
2180'	3235'	1055'	Granite Wash				
3235'	3508'	273'	Granite				
3508'	3695'	187'	Granite Wash				
3695'	3800'	105'	Granite				