

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-059-20264
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
8. Well No. 2434-311G
9. Pool name or Wildcat Bravo Dome CO2 Gas Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5063 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2 ☐	2. Name of Operator Amoco Exploration & Production Company
3. Address of operator P.O. Box 606 Clayton, New Mexico 88415	4. Well Location Unit Letter G : 1850 Feet From The North Line and 1650 Feet From The East Line Section 31 Township 24N Range 34E NMPM Union County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5063 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in and rig up service unit..10-17-94. Nipple up BOP. Release packer.Lay down 2.875" tubing and packer. Run 2.375" tubing open ended. Tubing landed at 2646 ft. Spot 150 sacks of Class "C" cement. Pull tubing and WOC. Load casing with water. Pressure test casing to 250 psi. OK. Run tubing and tag cement at 2283 ft. Displace casing with gelled water.Spot 45 sacks of Class "C" cement. Pull tubing. Tubing landed at 760 ft. Spot 27 sacks of Class "C" cement. Pull tubing. Tubing landed at 31 ft, Circ cement to surface with 8 sacks of Class "C" cement. Pull tubing..Nipple down BOP. Rig down and move out service unit 10-19-94. Cut off wellhead and install PXA marker..Cut off service unit anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 10-19-94
TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 1-30-95
CONDITIONS OF APPROVAL, IF ANY: