

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	3. Form of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 2434-311G
4. Location of well UNIT LETTER G 1850 FEET FROM THE North LINE AND 1650 FEET FROM East THE LINE, SECTION 31 TOWNSHIP 24N RANGE 34E N.M.P.M.	10. Name and Part of Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 5053' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-25-87 RUSU. Pull prod. tbg x pkr. R WL x tools, tag PBTD @ 2970'. P WL x tools. R 3 1/2" workstring x treating pkr, PSA 2430', test pkr to 1500 psi, ok. Frac down workstring x 162 bbl 2% KCL fresh water x 40 lb HEC gel x 45 tons CO₂ x 37,100 lbs 8/16 sand x tag x R/A material x 10 bbl flush. Max treating psi 4385 at 15.75 BPM. Shut in for 2 hours, open well to tank on 48/64" choke, rec. 40 BLW in 3 hours, SION. On 1-17-87, TPC 500 psi x CPC 0 psi. x bled to 50 psi in 15 min, TPC 50 psi for 2 hours on 48/64" choke. Tag sand at 2890'. Pull 3 1/2" workstring x pkr. R production tbg x 8 5/8" x 2 7/8" pkr, PSA 2585. Load csg x 50 bbls x prs test pkr 500 psi, ok. On 1-28-87, TPC 425 psi, bled to 25 psi x TPF 25 psi for 4 hours on 2" choke x rec 40 BLW. RDMOSU 1-28-87. On 1-29-87 flow test 24 hours, rec 100 BLW x gas TSTM at 5 psi TPF. On 1-30-87, flow test 24 hours, rec 100 BLW x gas test at 3 psi TPF. Shut well in on 1-30-87. On 2-4-87, 96" SITP = 190 psi. Bled to 0 psi in 5 min. On 2-8-87, flow test 27 hrs TPF at 26 psi on 1/4" choke. On 2-9-87, flow test 1 hour, well died, TPF 0 psi on 1/4" choke. On 2-10-87, 24 hrs SITP = 0 psi.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb TITLE Sr. Administrative Analyst DATE 10/21/87
APPROVED BY Ry Ephum TITLE DATE 11-25-87
CONDITIONS OF APPROVAL, IF ANY:

On 2-11-87, MI RUSU, TPC 0 psi, CPC 0 psi, R swb, IFL x 1500' FS, swb 6 hrs x rec. 65 BW, FFL 1500' FS, scattered FL from 1500' to SN. On 2-12-87, TPC 14 hr is 15 psi, bled to 0 psi in 10 sec. R swb, IFL 1600' FS, scattered FL to SN. Swb 5 hrs x rec. 50 BNW, FFL 1600' FS, vac. after each run. MOSU 2-12-87. Leave well shut in pending PXA.