

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Form of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 1835-321F
4. Location of well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18N RANGE 35E NMPM.	10. Field and Port of Interest Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4625' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☒
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☐
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-3-87, MI RUSU, kill well x pull pkr x tbq. R treating pkr x workstring. PSA 2122', prs test pkr 1000 psi, OK. Frac down workstring with 41 bbls 40 lb HEC gelled 2% KCL fresh water x 10 tons CO₂ x 9000 lbs 8/16 sand. Max treating prs 5200 psi at 15 BPM. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. R WL x tools, tag sand at 2394'. PU WL x tools, rel pkr x P tbq x pkr. R 3 1/2" notched collar x bailer x workstring. CO sandfill from 2387-2530. P tbq x notched collar x bailer. R WL x tools, tag PBSD at 2530'. P WL x tools. R production tubing x pkr, PSA 2388'. Test prk to 500 psi, ok. Swb est. 30 bbls from tbq, left well open to tank overnight. RD MOSU 9-10-87. Return well to production.

PPWO: 1133 MCFD x 185 psi TPF
PAWO: 633 MCFD x 190 psi TPF

O+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OT Holcomb TITLE Sr. Administrative Analyst DATE 10-1-87
APPROVED BY Reg Eplem TITLE DISTRICT SUPERVISOR DATE 10-6-87
CONDITIONS OF APPROVAL, IF ANY: