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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Bravo Dome Carbon Dioxide Gas Unit

Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Well No.

1835-241J

3. Address of Operator
P.O. Box 68 Hobbs, New Mexico 88240

Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

4. Location of Well
UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE OF SEC. 24 TWP. 18N RGE. 35E COUNTY Union

15. Date Spudded 10-10-85 16. Date T.D. Reached 10-13-85 17. Date Compl. (Ready to Prod.) 12-1-85 18. Elevations (DF, RAB, RT, GR, etc.) 4505' GL 19. Elev. Casinghead

20. Total Depth 2517' 21. Plug Back T.D. 2454' 22. If Multiple Compl., How Many 0 - TD 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
2320' - 2380', Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run
BCS, CNL, DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>718'</u>	<u>12 1/4"</u>	<u>3905X CLASS H</u>	<u>Circ.</u>
<u>7"</u>	<u>20#</u>	<u>2518'</u>	<u>8 3/4"</u>	<u>6005X CLASS H</u>	<u>Circ. 1005X</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>3 1/2"</u>	<u>2156'</u>	<u>2126'</u>

31. Perforation Record (Interval, size and number)
2320-26', 2335-50', 2354-66', 2370-80'
4JSDF, 0.250", 172 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2320' - 2380'</u>	<u>20 Tons CO₂, 270 Ball Sealant</u>

33. PRODUCTION

Date First Production 11-6-85 Production Method (Flowing) Well Status (Shut-in)

Date of Test 11-12-85 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil — Bbl. 825 Gas — MCF 3BLW Water — Bbl. — Gas — Oil Ratio —

Flow Tubing Press. 112 psi Casing Pressure 0 psi Calculated 24-Hour Rate — Oil — Bbl. — Gas — MCF — Water — Bbl. — Oil Gravity — API (Corr.) —

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold. Test Witnessed By

35. List of Attachments
Deviation Survey, * Logs Mailed 11-20-85.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 12-3-85

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2320'</u> to <u>2380'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 718'	718 2517	718' 1799'	Surface Sand and Shale				