

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- CO2		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240		9. Well No. 1835 241J
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18-N</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool or Whist Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4505' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 5-15-87 and kill well. Release packer and pull 3-1/2" tubing and packer. Run sinker bar and tag PBDT at 2452'. Run packer and tubing and set packer at 2023'. RD and MOSU 5-15-87. MI and RUSU 5-19-87. Frac with 37 bbls 40# HEC gelled 2% KCl fw, 10,000# 8/16 sand and 17 tons CO₂. Average injection rate 15 BPM and maximum pressure 1910 psi. POH. Run tubing and packer set at 2269 and return to production. RD and MOSU 5-21-87..

PPWO: 826 MCFD at 190 psi
 PAWO: 1001 MCFD at 217 psi

04 - NMOCDSF 1-R.A. Sheppard HOU. Rm.21.156 1-J.F. Nash HOU. Rm.4.206 1-Shell 1-SBB
 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action
 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O. M. Mitchell TITLE Admin. Analyst DATE 7-15-87
 Approved by R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 7-17-87
 CONDITIONS OF APPROVAL, IF ANY: