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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-4064

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Bravo Dome Carbon Dioxide Gas Unit

Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator

AMOCO PRODUCTION COMPANY

9. Well No.

1935-161G

3. Address of Operator

P.O. Box 68 Hobbs, New Mexico 88240

Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 16 TWP. 19N RGE. 35E N.M.P.M.

12. County

Union

15. Date Spudded

10-20-85

16. Date T.D. Reached

10-23-85

17. Date Compl. (Ready to Prod.)

1-2-86

18. Elevations (DF, RAB, RT, GR, etc.)

4590' GL

19. Elev. Casinghead

20. Total Depth

2351'

21. Plug Back T.D.

2295'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

0-7D

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2084'-2234', Tubh.

25. Was Directional Survey Made

N/O

26. Type Electric and Other Logs Run

BCS, CNL, DLL

27. Was Well Cored

N/O

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>32.3#</u>	<u>718'</u>	<u>12 1/4"</u>	<u>390SX CI H</u>	<u>Circ. 30 BBLs</u>
<u>7"</u>	<u>20#</u>	<u>2351'</u>	<u>8 3/4"</u>	<u>650SX CI H</u>	<u>Circ. 116 SX</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>3 1/2"</u>	<u>2236'</u>	<u>2060'</u>

31. Perforation Record (Interval, size and number)

2084'-94', 2100-18', 2129-38', 2142-72', 2182'-2234'
.550", 476 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>NONE</u>

33. PRODUCTION

Date First Production <u>11-26-85</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Shut-in</u>	
Date of Test <u>12-1-85</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>3589</u>	Water - Bbl. <u>0</u>	Gas-Oil Ratio <u>-</u>
Flow Tubing Press. <u>130 PSI</u>	Casing Pressure <u>0 PSI</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be Sold

Test Witnessed By

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles M. Lerring

TITLE

Administrative Analyst (SG)

DATE

1/6/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1200</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1427</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2058</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2084' to 2234' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	718'	718'	Red bed				
718'	1094'	376'	Red bed, Sand & Shale				
1094'	2064'	970'	Gess				
2064'	2351'	287'	Ark. & Granite.				