



Amoco Production Company (USA)  
P.O. BOX 606  
CLAYTON, NM 88415

May 7, 1986

NOTICE OF GAS CONNECTION

THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION THAT CONNECTION  
FOR PURCHASE OF GAS FROM AMOCO PRODUCTION COMPANY'S BRAVO DOME CARBON  
DIOXIDE GAS UNIT WELL NO. 1935 161G, METER STATION NO. 632258, LOCATED  
IN UNIT LETTER G, SECTION 16, TOWNSHIP 19 NORTH, RANGE 35 EAST, UNION  
COUNTY NEW MEXICO, BRAVO DOME 640 ACRE AREA WAS MADE ON MAY 5, 1986  
BY AMOCO PRODUCTION COMPANY. FIRST DELIVERY DATE: MAY 6, 1986.

Purchaser: AMOCO PRODUCTION COMPANY

Representative: Joe S. Galsky

Title: Clerk

CC: AMOCO - HOBBS, NM

Harold.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES REQUIRED |                                     |
| DISTRIBUTION           |                                     |
| SANCTUARY              |                                     |
| FILE                   |                                     |
| U.S.G.A.               |                                     |
| LAND OFFICE            |                                     |
| TRANSPORTER            | <input type="checkbox"/> OIL        |
|                        | <input type="checkbox"/> GAS        |
| OPERATION              |                                     |
| PRODUCTION OFFICE      | <input checked="" type="checkbox"/> |

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 12/21/72  
Format 000123  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Amoco Production Company

Address  
P.O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

|                                              |                                         |                                     |
|----------------------------------------------|-----------------------------------------|-------------------------------------|
| <input type="checkbox"/> New Well            | Change in Transporter of:               | Other (Please explain)              |
| <input type="checkbox"/> Recommendation      | <input type="checkbox"/> Oil            | <input type="checkbox"/> Dry Gas    |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas | <input type="checkbox"/> Condensate |

Gas Connection Notice

If change of ownership give name  
and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                                                                                    |             |                         |                                               |                                            |           |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|-------------------------|-----------------------------------------------|--------------------------------------------|-----------|
| Lease name<br><u>BDCDGU</u>                                                                                                                                                                                        | <u>1935</u> | Well No.<br><u>161G</u> | Pool Name, including Formation<br><u>TUBB</u> | Kind of Lease<br>State, Federal or Fee fee | Lease No. |
| Location<br>Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>1650</u> Feet From The <u>east</u><br>Line of Section <u>16</u> Township <u>19N</u> Range <u>35E</u> , N.M.P.M. Union County |             |                         |                                               |                                            |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                               |                                                                                 |
|---------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent)        |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)        |
| <u>Amoco Production Company</u><br><u>Box 606, Clayton, NM 88415</u>                                          |                                                                                 |
| If well produces oil or liquids,<br>give location of tanks.                                                   | Unit Sec. Twp. Rge.<br>Is gas actually connected? <u>Yes</u> when <u>5-5-86</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jeri Ogelsby  
Clerk

5-7-86

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED 5-12 1986

BY R. E. Johnson  
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with NULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated route taken on the well in accordance with NULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

#### IV. COMPLETION DATA

|                                             |                                               |                             |           |                 |                |              |           |                   |       |
|---------------------------------------------|-----------------------------------------------|-----------------------------|-----------|-----------------|----------------|--------------|-----------|-------------------|-------|
| Designate Type of Completion - (X)          |                                               | Oil well                    | Gas well  | New well        | Workover       | Deepen       | Plug back | Same as prev.     | Other |
| Date Spudded                                | 10-20-85                                      | Date Comp. Ready to Prod.   | 1-2-86    | Total Depth     | 2351           | P.S.T.D.     | 2295      |                   |       |
| Elevations (D.F., R.N.B., A.T., C.R., etc.) | 4590 G.L.                                     | Name of Producing Formation | tubb      | Top Oil/Gas Pay |                | Tubing Depth | 2236      |                   |       |
| Perforations                                | 2084-94, 2100-18, 2129-38, 2142-72, 2182-2234 |                             |           |                 |                |              |           | Depth Casing Shoe |       |
| TUBING, CASING, AND CEMENTING RECORD        |                                               |                             |           |                 |                |              |           |                   |       |
| HOLE SIZE                                   | CASING & TUBING SIZE                          |                             | DEPTH SET |                 | SACKS CEMENT   |              |           |                   |       |
| 12 1/4                                      | 9-5/8                                         |                             | 718       |                 | 390 SX Class H |              |           |                   |       |
| 8-3/4                                       | 7                                             |                             | 2351      |                 | 650 Class H    |              |           |                   |       |
|                                             | 3 1/2                                         |                             | 2236      |                 |                |              |           |                   |       |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                   |                                               |            |
|---------------------------------|-------------------|-----------------------------------------------|------------|
| Date First Run Oil Run To Tests | Date of Test      | Producing Method (flow, pump, gas lift, etc.) |            |
| Length of Test                  | Testing Procedure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.       | Water - Bbls.                                 | Gas - MCF  |

#### GAS WELL

|                                 |                               |                              |                       |
|---------------------------------|-------------------------------|------------------------------|-----------------------|
| Actual Prod. Test - MCF/D       | Length of Test                | Bbls. Condensate/MCF         | Gravity of Condensate |
| 3589                            | 24 hrs                        | 0                            | N/A                   |
| Testing Method (flow, back pr.) | Testing Pressure (Gauge - lb) | Casing Pressure (Gauge - lb) | Choke Size            |
| flw                             | 130 psi                       | 0                            | N/A                   |