

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- C02
 2. Name of Operator: AMOCO PRODUCTION COMPANY
 3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240
 4. Location of Well: UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20N RANGE 34E N.M.P.M.
 7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
 8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
 9. Well No.: 2034 121K
 10. Field and Pool or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.): 4705' GL
 12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Murfin Rig No. 22 spud the subject well on 10-22-85 with a 12 1/4" bit. Drilled to a TD of 700'. Ran 9 7/8" 32.3# K-55 casing and set at 700'. Cemented with 425 SX Class Hw/addits. Circulated 90 SX of cement. WOC 18 hrs. Pressure tested casing 1200 psi for 30 mins - ok. Reduced bit to 8 3/4" and resumed drilling. Drilled to a TD of 2464'. On 10-25-85, ran 7" 20# K-55 casing and set at 2464'. Cemented with 800 SX Class Hw/addits. Circulated 400 SX cement to pit. Rig released 10-26-85, 5:00 pm. No further report until MICU.

0+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Chapman M. Stepp TITLE: Admin. Analyst (SG) DATE: 10/30/85
 APPROVED BY: Roy E. [Signature] TITLE: DISTRICT SUPERVISOR DATE: 11/1/85

CONDITIONS OF APPROVAL, IF ANY: