STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO_2
7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator: Amoco Production Company
8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator: P.O. Box 832, Brownfield, TX 79316
9. Well No.: 2034-241G
4. Location of Well: UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 24, TOWNSHIP 20N, RANGE 34E, NMPM.
10. Field and Pool, or Wildcat: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.): 4730' GL
12. County: Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU service unit 11-18-87. Kill well x 30 bbl 2% KCL FW. POOH with production equipment x Vann perf system. RIH with 3-1/2" treating packer x workstring, PSA 1933', prs test pkr 1000 psi, ok. Frac with 71 bbl 40 lb HEC gelled 2% KCL FW X 19 tons CO_2 x 16,275 lb 8/16 sand. Max treating pressure 6190 psi at 20 BPM. Frac screened out 31 bbl into sand stage. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. Tag sand fill at 2225'. Clean out sand to 2407'. RIH with production equipment, PSA 2232', prs test pkr, 500 psi, ok. Left well open to tank on 48/64" choke overnight. RD MOSU 11-25-87. Return well to production 11-26-87.

PPWO: 1169 MCFD X 182 psi TPF
PAWO: 691 MCFD X 184 psi TPF

O+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D D Holcomb TITLE Sr. Administrative Analyst DATE 12-9-87

APPROVED BY Roy E Johnson TITLE _____ DATE 12-14-87

CONDITIONS OF APPROVAL, IF ANY: