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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 2034 241G
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>20N</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool or Neighb Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4730' GL	12. County Union

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate Tubb Formation to increase production. MIRU SU. Kill well with 2% KCL fresh water with additives. POOH with production equipment. RIH with 7" x 3 1/2" treating packer and 3 1/2" workstring. Land treating packer at 2050'. Frac well with 40 lb HEC gel, liquid CO₂ and 8/16 Brady sand. Mix gel in 2% KCL fresh water. Shut well in for 1 hour after frac job. Flow well back to flow tank to recover load water overnight. Clean out sandfill to 2430' if necessary. RIH with production equipment. Set packer at 2230'. Load backside with packer fluid and pressure test annulus to 500 psi. Return well to production.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. Holcomb TITLE Sr. Administrative Analyst DATE 9-17-87
APPROVED BY Kay Johnson TITLE Assistant Secretary DATE 9-25-87
CONDITIONS OF APPROVAL, IF ANY: