

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Name: Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator: AMOCO PRODUCTION COMPANY	8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No.: 2035 311G
4. Location of Well: UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31, TOWNSHIP 20N, RANGE 35E, NMPM.	10. Right and Root of Well: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.): 4724' GL	12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER: Completion work ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-24-85. RIH with bit and tagged cement at 2365'. Drilled out cement to 2410' and pressure tested casing to 1500 psi-ok. Perforated 2257-88', 2292-2300', 2303-20', 2324-35', 2350-62' with 43SPF. Killed well with 105 BW 27% KCl. RIH with production tubing and packer. Set packer at 2095' and TRA 2126'. Stimulated with 20 Tons liquid CO₂ and 448 Ball Sealers. MISU 10-30-85 and flow tested 93.5 hrs. Well was not cleaning up. Received Verbal approval from Ray Johnson, 11-4-85, to flow an additional 72 hrs to clean up well. Flowed an additional 61.5 hrs. Last 24 hrs flowed 1165 MCFD and 1 BW. Shut-in well to run BHP Buildup test (144hr). No further report until test is concluded.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: <u>Charles M. Lanning</u>	TITLE: Admin. Analyst (SG)	DATE: 11/7/85
APPROVED BY: <u>Ray Johnson</u>	TITLE: DISTRICT SUPERVISOR	DATE: 11-12-85
CONDITIONS OF APPROVAL, IF ANY:		