

Submit 3 Copies
Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-059-20279

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
BRAVO DOME CO2 GAS UNIT

Type of Well
OIL WELL GAS WELL OTHER CO2

8. Well No.
1836-061F

Name of Operator
AMOCO PRODUCTION COMPANY

9. Pool name or Wildcat
BRAVO DOME CO2 GAS UNIT

Address of Operator
P.O. Box 303, AMISTAD, NEW MEXICO 88410

Well Location
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line
Section 6 Township 18N Range 36E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4465 GR

I. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU, kill well as necessary, NUBOP, release packer, lay down production tubing and packer, run workstring to 2,144 feet, spot 30 sacks of class C cement, pull workstring, WOC, run workstring, tag cement, cement should be above 2,036 feet, pressure test casing to 500 psi, displace casing with corrosion inhibited fluid, pull workstring to 1,550 feet, spot 22 sacks of cement, pull workstring to 30 feet and fill casing with cement, NDBOP, RDMSU, cut off wellhead, install PXA marker, cut off well anchors and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Holcomb TITLE Field Foreman DATE 2-29-00
NAME OR PRINT NAME Danny J. Holcomb TELEPHONE NO (505) 374-3010
APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/9/00
CONDITIONS OF APPROVAL, IF ANY.