

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5d. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 2035-051J
4. Location of Well UNIT LETTER <u>J</u> <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20N</u> RANGE <u>35E</u> 10MPM.	10. Name and Part of Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether OF, RT, GR, etc.) 4663' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU BJ Titan 10-28-87. Prs test annulus to 1000 psi, ok. Frac down tbq x 26 bbl 40 lb HEC gelled 2% KCL FW x 10,960 lb 8/16 sand x 13 tons CO₂. Max treating pressure 3500 psi x 15 BPM. Frac screened out 16 bbl into sand stage. Left well open to tank on 24/64" choke overnight. On 10-29-87 19 hr TPF 130 psi x rec 4 BLW. Open choke to 32/64" x TPF 30 psi x leave well flowing to tank overnight. On 10-30-87, 24 hr TPF 50 psi x rec 1 BLW. Tag sand at 2238'. Return well to production 10-30-87. On 12-2-87 MI X RU service unit, TPC 240 psi, CPC 0 psi. Kill well x 20 bbl 2% KCL FW. POOH with prod. tbq x pkr. Clean out sand to 2315'. RIH with prod.tbq. x pkr, PSA 2180', prs test pkr 500 psi, ok. Left well open to tank on 48/64" choke overnight. RD MOSU 12-3-87. Return well to production 12-4-87.

PPWO: 25 MCFD X 189 psi TPF
PAWO: 154 MCFD X 190 psi TPF

0+3-INMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TICKED <u>DT Holcomb</u>	TITLE <u>Sr. Administrative Analyst</u>	DATE <u>12-9-87</u>
APPROVED BY <u>Ry E. Johnson</u>	TITLE <u>Assistant Manager</u>	DATE <u>12-14-87</u>
CONDITIONS OF APPROVAL, IF ANY:		