

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-83

1. INDUSTRY TYPE OF LEASE	
State ☐ Fee ☒	
2. WELL OR LEASE NO.	

3. TYPE OF WELL

4. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

5. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

6. ADDRESS OF OPERATOR
P. O. BOX. 68, HOBBS, NEW MEXICO 88240

7. LOCATION OF WELL

UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 29 TWP. 20-N R. 35-E

Dravo Dome Carbon Dioxide Gas Unit
Dravo Dome Carbon Dioxide Gas Unit
2035-2914
Dravo Dome Carbon Dioxide Gas Unit 640-acre area

8. DATE DRILLED 11-10-85 9. DATE T.D. REACHED 11-13-85 10. DATE COMPL. (READY TO PROD.) 4-16-86 11. ELEVATIONS (HT, RHT, RT, GR, ETC.) 4660' B.L. 12. ELEV. CASINGHEAD

13. TOTAL DEPTH 2420' 14. PLUG BACK T.D. 2314' 15. IF MULTIPLE COMPL., HOW MANY

16. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME 2134' - 2270' Subb

17. INTERVALS DRILLED BY: Rotary Tools 0-15 Cable Tools

18. WAS DIRECTIONAL SURVEY MADE No

19. TYPE LOGS AND OTHER LOGS RUN
DLL/MSFL; CNL/FOC; GR/CCL

20. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	705'	12 1/4"	425 sq. Class H	Circ 60 sq
7"	20#	2420'	8 3/4"	800 sq. Class H	Circ 384 sq

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3 1/2"	1985'
						1953'

21. PERFORATION RECORD (Interval, size and number)
2134-48, 2151-58, 2160-72, 2179-87, 2192-98, 2200-16, 2223-30, 2235-60, x 2260-70.
(0.490" Diameter, 420 shots)

22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1466-1534'	Acidize x 2800 gals 15% acid
1466-1534'	16 Ann CO ₂ x 1800 gals 15% acid
1466-90 x 1506-34	Cement squeezed, San Andres
	Pipe x 250 sq. Class H Cement

23. PRODUCTION

DATE FIRST PRODUCTION 4-5-86 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type pump) Flowing WELL STATUS (Prod. or Shut-in) Shut-in

DATE OF TEST 4-09-86 HOURS TESTED 24 CHOKED SIZE N/A PERFORATION TEST PERIOD

FLOW TUBING PRESS. 137 psi CASING PRESSURE 0 CALCULATED 24-HOUR RATE

24. DISPOSITION OF GAS (sold, used for fuel, vented, etc.) To be sold

25. LIST OF ATTACHMENTS None - Logs previously mailed to NMOC.

26. I HEREBY CERTIFY THAT THE INFORMATION FURNISHED ON THIS FORM IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED Dorothy A. Ottwell TITLE SENIOR ADMINISTRATIVE ANALYST DATE 4-22-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of discontinuously drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in some local where all copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 D. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 1300 _____
 T. Glorieta 1620 _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb 2124 _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todillo _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2134' to 2270'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	685'	685'	Red Bed				
685'	1028'	343'	Sand & Shale				
1028'	2278'	1250'	Sand & Lime				
2278'	2420'	142'	Granite Wash				