

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2035-291 H
4. Location of well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20-N</u> RANGE <u>35-E</u> N.M.P.M.	Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4660 H/L	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Status Update</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement squeezed San Andres perfs and drilled out to initially complete well as Subb CO2 producer as follows: Drilled out cast iron bridge plug at 1500' x set cement retainer at 1420'. Squeezed x 150 sp Class H Cement x no pressure. Cement x 50 sp x reversed out 12 sp cement. Jagged top cement at 1394' x drilled out cement retainer x cement to 1541'. Pressure test csg to 1000 psi and lled to 600 psi in 1 hr. Spotted 50 sp cement x pressure (over)

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-BAO 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Otwell Sr. Administrative Analyst DATE 4-21-86
APPROVED BY Reg E. Phum DATE 4-24-86
CONDITIONS OF APPROVAL, IF ANY:

From Some Other Outside the Unit No. 2035-2914

to 1000 psi x Well. Drilled out cement
1369'-1587' Pressure test pressure to 1000 psi
x O.K. Drilled out from bridge plug at 2159'
x drilled out to 2314' x waited fluid level
down. Drilled 2134'-48', 2151'-58', 2160'-72',
2260'-70', 2179'-87', 2192'-98', 2200'-16', 2223'-30',
x 2235'-60' x 4 JSF. RIH x 1 joint
Fiberglass tubing, production packer, x tubing
Prepared to flow test well for air days x
run 72 hr. BHP build up x 4 joint test.