

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2

7. Unit or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

9. Well No.
2035 291 G.

4. Location of Well
UNIT LETTER H 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 20-N RANGE 35-E N.M.P.M.

10. Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)
4660' GR

12. County
Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon San Andres and attempt completion in as CO2 gas well as follows: POH w/ tbg., packer x RIH w/ tbg x bit x drill out Cast iron bridge plug at 1500' x POH. RIH w/ Cement retainer x set at 1370'. Squeeze San Andres Perfs 1506'-1534' w/ 150 sp Class H Neat Cement. WOC 24 hrs. RIH w/ tbg x bit x drill out Cement retainer x Cement to 1500'. Pressure test squeeze to 1000 psi. Drill out Cement to PBTD 2348' and Circ hole clean. Pressure test squeeze on perfs 1506'-34' to 1000 psi. Swab (over)

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-BAO 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell 1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Ottwell TITLE Sr. Administrative Analyst DATE 3-19-86

APPROVED BY Roy Johnson TITLE DIRECTOR DATE 3-31-86

CONDITIONS OF APPROVAL, IF ANY:

Verbal approval given by phone per Roy Johnson 3/19/86 BAO

well dry x POH w/holding x ft. Run LR-CC from
 PBD to - 2100'. Install a full opening valve on top
 of BOP. Connect indicator on top of full opening valve.
 No well can be flowed to bit while perforating.
 Perforate 2134-48 2151-58 2160-72 2179-87
 2192-98 2200-16 2213-30 x 2235-70' w/45PF
 (460 shot). Stimulate as necessary and
 await x flow test for 6 days.