

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☐ GAS WELL ☒ OTHER- C02	7. Unit Name Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2135 311G
4. Location of Well UNIT LETTER G 1650 North 1650 East 31 21-N 35-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. County Union
11. Elevation (Show whether DF, RT, GR, etc.) 4685' GL	

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER fracture stimulate ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

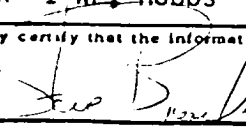
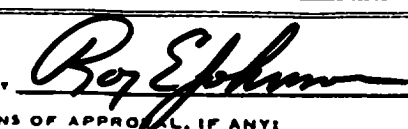
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate subject well to increase production.

MIRU-SU. Kill well w/2% KCL fresh water. POH w/prod equip. RIH w/treating packer and 3-1/2" J-55 workstring. Above packer place a Baker 2.875" sidemount w/a Lynes Sentry MK9-E downhole pressure-temperature gauge. Set packer at 1900'. Prepare to frac well w/40# HEC Gel, liquid CO2 and 8/16 Brady sand. Mix gel in 2% KCL fresh water. Frac down tubing as follows:

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF. Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  Steve Brownlee	TITLE Admin. Analyst	DATE 11-13-86
APPROVED BY 	TITLE DISTRICT SUPERVISOR	DATE 11-20-86
CONDITIONS OF APPROVAL, IF ANY:		

<u>Stage</u>	<u>Gel Vol (BBls)</u>	<u>Clean Rate (BPM)</u>	<u>Blender Conc. (PPG)</u>	<u>CO2 Vol (BBls)</u>	<u>Rate BPM</u>
Pad	105	14	0.0	157	21
First	38	14	12.5	57	21
Second	76	14	15.0	114	21
Flush	7	14	0.0	10	21
Total	226		67,830#	338	

Shut well in for 2 hours after frac job. Flow well back to flow tank to recover load water overnight. Clean out sandfill to 50' below bottom perforation w/bulldog bailer. RIH w/production equip. Load backside w/packer fluid and pressure test annulus to 500#. Swab well down to recover load and return well to sales thru test separator.